# Operating Report Schedule 4
# Georgia Power Company
# Current Period: May-26

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 4 Summary of Income Statement**

Current Period: May-26

Time run: 6/10/2026 5:51:23 PM

**M4111110 - Total Operating Revenues (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $845,849,556.33 | $833,625,397.68 | $4,213,939,670.04 | $4,227,419,937.20 | $11,088,678,724.32 | $10,796,719,548.63 |
| M4111114 - Non-Territorial Sales (M) | $38,278,350.16 | $26,094,550.63 | $298,630,979.36 | $207,901,904.70 | $615,297,339.35 | $379,465,629.61 |
| M4111116 - Other Operating Revenues (M) | $57,458,961.15 | $46,889,981.50 | $274,037,423.16 | $240,032,465.77 | $661,294,918.58 | $599,550,116.57 |
| **Total Operation Revenue** | **$941,586,867.64** | **$906,609,929.81** | **$4,786,608,072.56** | **$4,675,354,307.67** | **$12,365,270,982.25** | **$11,775,735,294.81** |

**M5000000 - Total Operating Expenses (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $111,957,041.21 | $104,426,812.16 | $581,821,799.61 | $517,760,323.08 | $1,421,405,843.56 | $1,373,648,972.40 |
| M5500500 - Fuel Expense Incl. Handling (M) | $144,762,463.09 | $142,995,811.63 | $869,769,788.30 | $812,940,917.39 | $2,096,598,320.59 | $1,818,087,127.29 |
| M5600010 - Purchased Power - Energy (M) | $85,923,527.76 | $87,433,123.37 | $518,024,627.23 | $503,245,961.91 | $1,135,280,464.71 | $1,135,828,253.44 |
| M5600011 - Purchased Power - Capacity & Other (M) | $39,212,736.08 | $34,362,065.80 | $201,941,333.51 | $179,498,519.19 | $460,106,216.31 | $397,667,741.00 |
| **Total Operating Expense** | **$381,855,768.14** | **$369,217,812.96** | **$2,171,557,548.65** | **$2,013,445,721.57** | **$5,113,390,845.17** | **$4,725,232,094.13** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $61,271,553.25 | $80,349,959.70 | $298,364,336.86 | $328,963,940.82 | $749,045,293.97 | $771,083,615.49 |
| **Total Maintenance Expense** | **$61,271,553.25** | **$80,349,959.70** | **$298,364,336.86** | **$328,963,940.82** | **$749,045,293.97** | **$771,083,615.49** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operation and Maintenance Expense** | **$443,127,321.39** | **$449,567,772.66** | **$2,469,921,885.51** | **$2,342,409,662.39** | **$5,862,436,139.14** | **$5,496,315,709.62** |
| M5030030 - Income Taxes (M) | $62,936,229.99 | ($122,869,669.39) | $124,552,458.61 | ($29,642,503.82) | $629,905,430.27 | $353,955,992.05 |
| M5300000 - Depreciation and Amortization (M) | $146,074,888.40 | $152,475,794.22 | $711,221,728.40 | $752,258,447.98 | $1,806,057,203.69 | $1,688,654,565.29 |
| M5300003 - Total Accretion Expense (M) | $19,478,758.11 | $18,548,812.32 | $97,293,937.19 | $92,785,802.80 | $227,872,925.49 | $227,266,434.02 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($28,154.90) | ($363,684.32) | ($296,901.64) | ($546,781.31) | ($394,064.42) | ($1,392,797.22) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $15,450,410.21 | $54,430,488.23 | $249,240,593.33 | $278,653,917.83 | $545,780,255.65 | $675,480,299.74 |
| **Total Electric Operating Expense** | **$687,039,453.20** | **$551,789,513.72** | **$3,651,933,701.40** | **$3,435,918,545.87** | **$9,071,657,889.82** | **$8,440,280,203.50** |

**M4111000 - Operating Income (M)**

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$254,547,414.44** | **$354,820,416.09** | **$1,134,674,371.16** | **$1,239,435,761.80** | **$3,293,613,092.43** | **$3,335,455,091.31** |

**M5010020 - Other Income and Deductions (M)**



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: May-26

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | $16,177,993.31 | $25,053,905.49 | $78,568,153.57 | $77,408,694.99 | $153,278,175.16 | $145,176,417.79 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $35,491,300.63 | $18,199,621.27 | $166,486,150.25 | $83,075,525.50 | $331,858,727.04 | $175,804,881.33 |
| M5012007 - Total Other Deductions (M) | ($11,364,482.07) | ($1,707,950.85) | ($22,775,558.61) | ($16,016,210.68) | ($35,231,775.12) | ($36,244,007.05) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($1,344,252.39) | ($1,300,442.58) | ($6,598,734.80) | ($6,395,446.44) | ($15,738,928.49) | ($16,007,396.65) |
| M5012015 - Income Taxes - OID (M) | ($8,924,852.53) | ($154,580,711.25) | ($35,787,479.68) | ($169,975,605.69) | $7,771,597.09 | ($224,986,788.58) |
| **Net Other Income & Deductions** | **$30,035,706.95** | **($114,335,577.92)** | **$179,892,530.73** | **($31,903,042.32)** | **$441,937,795.68** | **$43,743,106.84** |

**M5021000 - Interest Expense, Net of Amounts Capitalized (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $2,574,744.60 | $2,606,913.64 | $12,613,438.09 | $12,918,038.29 | $30,669,626.62 | $29,945,017.04 |
| M5021003 - Total Other Interest Expense (M) | $2,416,493.19 | $2,315,808.27 | $5,848,775.85 | $9,440,679.70 | $23,968,309.18 | $28,496,560.91 |
| M5021004 - Total AFUDC - Debt (M) | ($10,447,040.58) | ($5,739,354.91) | ($50,882,808.84) | ($25,228,576.38) | ($101,676,638.95) | ($53,628,363.21) |
| M5021005 - Interest on Long-Term Debt (M) | $74,496,259.98 | $64,218,837.84 | $358,788,413.05 | $314,897,524.76 | $830,408,733.52 | $728,560,104.53 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $1,124,791.39 | $92,308.89 | $5,908,860.85 | $1,808,193.65 | $12,717,207.47 | $3,911,112.85 |
| **Net Interest Charges** | **$70,165,248.58** | **$63,494,513.73** | **$332,276,679.00** | **$313,835,860.02** | **$796,087,237.84** | **$737,284,432.12** |

**M4100000 - Earnings Before Pref Dividends (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$214,417,872.81** | **$176,990,324.44** | **$982,290,222.89** | **$893,696,859.46** | **$2,939,463,650.27** | **$2,641,913,766.03** |

**M5022000 - Dividends on Preferred Stock of Subsidiaries (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

**M0000004 - Net Income After Pref Dividends (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$214,417,872.81** | **$176,990,324.44** | **$982,290,222.89** | **$893,696,859.46** | **$2,939,463,650.27** | **$2,641,913,766.03** |



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# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: May-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: May-26**

Time run: 6/10/2026 5:52:20 PM

## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $113,145.06 | $108,118.27 | $562,740.87 | $538,356.47 | $1,328,418.93 | $37,278,063.04 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $767.69 | $646.25 | $3,727.39 | $3,231.25 | $8,300.48 | $7,755.00 |
| M5200019 - Regulatory Debits - ARO (M) | $22,449,051.31 | $22,449,051.31 | $112,245,256.55 | $112,245,256.55 | $269,388,615.72 | $197,395,004.52 |
| M5200020 - Regulatory Credits - ARO (M) | ($22,659,025.82) | ($21,493,701.43) | ($113,079,527.15) | ($107,510,236.73) | ($264,307,906.39) | ($266,337,130.49) |
| M5200021 - Regulatory Debits (M) | $6,761,589.86 | $9,307,192.71 | $26,364,746.38 | $46,535,963.55 | $91,514,867.44 | $125,710,215.81 |
| M5200022 - Regulatory Credits (M) | ($9,512,255.67) | ($953,899.41) | ($47,561,278.35) | ($4,321,691.41) | ($54,962,550.15) | ($5,994,512.56) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | $0.00 | ($988,892.69) | $0.00 | ($4,944,463.46) | ($4,878,278.77) | ($35,619,557.91) |
| **M5300002 - Amortization (M) Total** | **($2,846,727.57)** | **$8,428,515.01** | **($21,464,334.31)** | **$42,546,416.22** | **$38,091,467.26** | **$52,439,837.41** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($28,154.90) | ($363,684.32) | ($296,901.64) | ($546,690.21) | ($394,064.42) | ($1,392,706.12) |
| M5300042 - Losses from Disp of Utility Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M5300043 - Gains from Disp of Allowances (M) | $0.00 | $0.00 | $0.00 | ($91.10) | $0.00 | ($91.10) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($28,154.90)** | **($363,684.32)** | **($296,901.64)** | **($546,781.31)** | **($394,064.42)** | **($1,392,797.22)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **($2,874,882.47)** | **$8,064,830.69** | **($21,761,235.95)** | **$41,999,634.91** | **$37,697,402.84** | **$51,047,040.19** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $815.00 | $815.00 | $4,075.00 | $4,075.00 | $9,780.00 | $9,780.00 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **($2,874,067.47)** | **$8,065,645.69** | **($21,757,160.95)** | **$42,003,709.91** | **$37,707,182.84** | **$51,056,820.19** |

## INCOME TAX EXPENSE:



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# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: May-26

**M5030030 - Income Taxes (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | $35,027,978.34 | ($84,693,014.88) | $78,438,479.44 | ($63,864,012.74) | $202,537,696.26 | $75,651,344.22 |
| M5320000 - Inc Tax-Curr State (M) | $9,129,158.17 | ($24,828,739.10) | $27,836,471.04 | ($53,408,056.75) | $148,257,502.20 | ($25,509,297.48) |
| M5330000 - Def Income Taxes - Federal (M) | $23,168,467.73 | ($4,421,378.53) | $31,796,353.77 | $66,882,472.33 | $359,976,728.47 | $223,058,295.19 |
| M5340000 - Def Income Taxes - State (M) | ($4,389,374.25) | ($8,926,536.88) | ($13,518,845.64) | $20,747,093.34 | ($80,866,496.66) | $80,755,650.12 |
| **M5030030 - Income Taxes (M) Total** | **$62,936,229.99** | **($122,869,669.39)** | **$124,552,458.61** | **($29,642,503.82)** | **$629,905,430.27** | **$353,955,992.05** |

**M5012015 - Income Taxes - OID (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | ($1,593,648.92) | $113,226,862.66 | ($11,188,441.45) | $104,641,546.93 | ($76,897,587.21) | $69,914,085.41 |
| M5012052 - Inc Tax-OID-Curr State (M) | ($519,062.31) | $31,783,568.55 | ($4,447,714.56) | $34,422,087.72 | ($73,633,948.89) | $57,936,756.59 |
| M5012053 - Def Inc Tax-OID-Federal (M) | $72,283.68 | $3,203,230.12 | $13,478,518.99 | $14,405,624.48 | ($49,742,194.19) | $40,453,139.30 |
| M5012054 - Def Inc Tax-OID-State (M) | $10,965,280.08 | $6,367,049.92 | $37,945,116.70 | $16,506,346.56 | $192,502,133.20 | $56,682,807.28 |
| **M5012015 - Income Taxes - OID (M) Total** | **$8,924,852.53** | **$154,580,711.25** | **$35,787,479.68** | **$169,975,605.69** | **($7,771,597.09)** | **$224,986,788.58** |

**Total Income Tax Charged to Income Account**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | $33,434,329.42 | $28,533,847.78 | $67,250,037.99 | $40,777,534.19 | $125,640,109.05 | $145,565,429.63 |
| Current Tax Prov - State | $8,610,095.86 | $6,954,829.45 | $23,388,756.48 | ($18,985,969.03) | $74,623,553.31 | $32,427,459.11 |
| Def Tax Provision - Fed | $23,240,751.41 | ($1,218,148.41) | $45,274,872.76 | $81,288,096.81 | $310,234,534.28 | $263,511,434.49 |
| Def Tax Provision - State | $6,575,905.83 | ($2,559,486.96) | $24,426,271.06 | $37,253,439.90 | $111,635,636.54 | $137,438,457.40 |
| **Total Income Tax Charged to Income Account Total** | **$71,861,082.52** | **$31,711,041.86** | **$160,339,938.29** | **$140,333,101.87** | **$622,133,833.18** | **$578,942,780.63** |



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**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 5 - Balance Sheet**

**Current Period: May-26**

Time run: 6/10/2026 6:03:08 PM

## M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | $477,278,953.36 | $59,351,939.45 | $417,927,013.91 |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **$477,278,953.36** | **$59,351,939.45** | **$417,927,013.91** |
| M1112142 - Customer Accounts Receivable (M) | $834,955,112.45 | $1,309,475,795.88 | ($474,520,683.43) |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$834,955,112.45** | **$1,309,475,795.88** | **($474,520,683.43)** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($5,814,475.00) | ($7,336,129.00) | $1,521,654.00 |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($5,814,475.00)** | **($7,336,129.00)** | **$1,521,654.00** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $377,037,865.61 | $355,009,902.27 | $22,027,963.34 |
| M1113154 - Total Plant Materials and Supplies (M) | $1,089,607,667.38 | $993,825,151.56 | $95,782,515.82 |
| M1113158 - Total Allowances Inventory (M) | $7,186,448.78 | $7,191,964.16 | ($5,515.38) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $0.00 | $0.00 | $0.00 |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $248,509.53 | $228,319.89 | $20,189.64 |
| M1113350 - Stores Expense Undistributed (M) | $205,447.12 | $9,480.19 | $195,966.93 |
| **M1113000 - Inventories (M) Total** | **$1,474,285,938.42** | **$1,356,264,818.07** | **$118,021,120.35** |
| M1114100 - Prepaid Income Taxes (M) | $82,316,467.84 | $26,929,934.66 | $55,386,533.18 |
| M1114301 - Prepayments (M) | $28,228,629.73 | $28,848,520.03 | ($619,890.30) |
| M1114302 - Total Prepay LTSA (M) | $24,925,159.29 | $55,565,874.23 | ($30,640,714.94) |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$135,470,256.86** | **$111,344,328.92** | **$24,125,927.94** |
| M1114171 - Interest and Dividends Receivable (M) | $457,619.88 | $45,231.93 | $412,387.95 |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **$457,619.88** | **$45,231.93** | **$412,387.95** |
| M1114172 - Rents Receivable (M) | $25,297,182.07 | $15,017,782.69 | $10,279,399.38 |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: May-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$25,297,182.07** | **$15,017,782.69** | **$10,279,399.38** |
| M1114174 - Misc Current & Accrued Assets (M) | $196,253,047.83 | $119,281,878.08 | $76,971,169.75 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$196,253,047.83** | **$119,281,878.08** | **$76,971,169.75** |
| M1114601 - Deriv Asset Nhdg-St (M) | $3,240,566.48 | $735,792.39 | $2,504,774.09 |
| M1114602 - Deriv Asset Hdg-St (M) | $6,753,826.66 | $6,666,824.25 | $87,002.41 |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$9,994,393.14** | **$7,402,616.64** | **$2,591,776.50** |
| M1112143 - Other Accounts Receivable (M) | $144,945,817.09 | $247,336,353.26 | ($102,390,536.17) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$144,945,817.09** | **$247,336,353.26** | **($102,390,536.17)** |
| M1121134 - Other Special Deposits (M) | $0.00 | $1,000,000.00 | ($1,000,000.00) |
| **M1121301 - Total Other Special Deposits (M) Total** | **$0.00** | **$1,000,000.00** | **($1,000,000.00)** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $81,801,949.99 | $96,269,470.15 | ($14,467,520.16) |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$81,801,949.99** | **$96,269,470.15** | **($14,467,520.16)** |
| M1121173 - Accrued Utility Revenues (M) | $394,781,966.57 | $380,509,256.59 | $14,272,709.98 |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$394,781,966.57** | **$380,509,256.59** | **$14,272,709.98** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$3,769,707,762.66** | **$3,695,963,342.66** | **$73,744,420.00** |
| M1131101 - Electric Plant in Service (M) | $60,686,659,334.36 | $58,552,038,903.16 | $2,134,620,431.20 |
| M1131102 - Property under Capital Lease (M) | $2,718,780,544.16 | $2,747,715,667.76 | ($28,935,123.60) |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $115,643,171.57 | $105,731,859.80 | $9,911,311.77 |
| M1131107 - Completed construction not classified (M) | $0.00 | $0.00 | $0.00 |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $1,100,387,655.23 | $1,000,833,158.81 | $99,554,496.42 |
| **M1131100 - Total Plant in Service (M) Total** | **$64,649,721,790.25** | **$62,434,570,674.46** | **$2,215,151,115.79** |
| M1131450 - Construction Work in Progress (M) | $7,763,601,841.28 | $6,777,526,310.05 | $986,075,531.23 |
| M1131500 - Nuclear Fuel CWIP (M) | $91,954,736.96 | $99,871,800.75 | ($7,917,063.79) |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$7,855,556,578.24** | **$6,877,398,110.80** | **$978,158,467.44** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($16,103,798,240.39) | ($15,691,169,374.99) | ($412,628,865.40) |
| M1131202 - Accum Prov for Amortization (M) | ($21,913,701.20) | ($21,350,960.33) | ($562,740.87) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($28,204,130.93) | ($28,196,824.68) | ($7,306.25) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($565,903,619.82) | ($494,279,641.23) | ($71,623,978.59) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($16,719,819,692.34)** | **($16,234,996,801.23)** | **($484,822,891.11)** |
| **M1131000 - Utility Plant (M) Total** | **$55,785,458,676.15** | **$53,076,971,984.03** | **$2,708,486,692.12** |
| M1131230 - Investments in Affiliated Companies (M) | $13,457,921.45 | $15,201,680.85 | ($1,743,759.40) |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: May-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$13,457,921.45** | **$15,201,680.85** | **($1,743,759.40)** |
| M1131231 - Investments in Subsidiary Companies (M) | $25,255,714.23 | $24,311,982.64 | $943,731.59 |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$25,255,714.23** | **$24,311,982.64** | **$943,731.59** |
| M1132124 - Other Investments (M) | $9,568,777.00 | $9,472,214.00 | $96,563.00 |
| **M1132200 - Total Other Investments (M) Total** | **$9,568,777.00** | **$9,472,214.00** | **$96,563.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $2,057,847,735.02 | $2,004,641,794.67 | $53,205,940.35 |
| M1132400 - Other Special Funds (M) | $68,550.00 | $68,550.00 | $0.00 |
| M1134000 - Nuclear decommissioning trusts (M) | $1,433,574,310.35 | $1,399,316,520.09 | $34,257,790.26 |
| **M1132300 - Total Other Special Funds (M) Total** | **$3,491,490,595.37** | **$3,404,026,864.76** | **$87,463,730.61** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $6,854,516.93 | $9,996,736.19 | ($3,142,219.26) |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$6,854,516.93** | **$9,996,736.19** | **($3,142,219.26)** |
| M1133121 - Nonutility Plant (M) | $235,816,847.30 | $234,294,405.37 | $1,522,441.93 |
| **M1133390 - Total Non-Utility Property (M) Total** | **$235,816,847.30** | **$234,294,405.37** | **$1,522,441.93** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($15,674,160.60) | ($11,711,802.67) | ($3,962,357.93) |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($15,674,160.60)** | **($11,711,802.67)** | **($3,962,357.93)** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$3,766,770,211.68** | **$3,685,592,081.14** | **$81,178,130.54** |
| M1133181 - Unamortized Debt Expenses (M) | $158,867,518.09 | $127,858,292.54 | $31,009,225.55 |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$158,867,518.09** | **$127,858,292.54** | **$31,009,225.55** |
| M1114410 - ORA-Vacation Pay (M) | $120,259,853.89 | $124,099,212.16 | ($3,839,358.27) |
| M1133323 - ORA-Pension and OPRB (M) | $889,707,837.24 | $907,161,833.99 | ($17,453,996.75) |
| M1133325 - Other Regulatory Assets (M) | $1,341,293,574.96 | $1,291,479,166.18 | $49,814,408.78 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $18,831,535.46 | $9,704,974.36 | $9,126,561.10 |
| M1133335 - ORA-Storm Damage Rerserve (M) | $975,425,048.65 | $911,591,427.30 | $63,833,621.35 |
| M1133337 - ORA Income Taxes (M) | $736,273,836.31 | $653,050,530.24 | $83,223,306.07 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $4,568,859,739.70 | $4,592,290,892.66 | ($23,431,152.96) |
| **M1133320 - Regulatory Assets (M) Total** | **$8,650,651,426.21** | **$8,489,378,036.89** | **$161,273,389.32** |
| M1133183 - Preliminary Survey & Investigations (M) | $106,700,690.08 | $82,089,941.66 | $24,610,748.42 |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$106,700,690.08** | **$82,089,941.66** | **$24,610,748.42** |
| M1133184 - Clearing Accounts (M) | $2,094,561.67 | $2,228,212.46 | ($133,650.79) |
| **M1133328 - Total Clearing Accounts (M) Total** | **$2,094,561.67** | **$2,228,212.46** | **($133,650.79)** |
| M1133185 - Temporary Facilities (M) | ($101,853.26) | ($78,399.99) | ($23,453.27) |



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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1133329 - Total Temporary Facilities (M) Total** | **($101,853.26)** | **($78,399.99)** | **($23,453.27)** |
| M1133188 - Research Dev and Demo Expenditures (M) | $0.00 | $0.00 | $0.00 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1133377 - ADIT-Fed-Asset (M) | $1,041,477,155.24 | $967,935,749.51 | $73,541,405.73 |
| M1133378 - ADIT-State-Asset (M) | $445,628,042.14 | $456,543,053.26 | ($10,915,011.12) |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,487,105,197.38** | **$1,424,478,802.77** | **$62,626,394.61** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $163,315,384.09 | $168,940,700.23 | ($5,625,316.14) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$163,315,384.09** | **$168,940,700.23** | **($5,625,316.14)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $5,709,165.38 | $5,669,839.68 | $39,325.70 |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $277,893,198.78 | $267,281,496.56 | $10,611,702.22 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $16,418,093.99 | $14,718,443.70 | $1,699,650.29 |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | $0.00 | $0.00 | $0.00 |
| M1133384 - Other Misc Deferred Debits (M) | $666,484,311.66 | $522,317,649.44 | $144,166,662.22 |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$966,504,769.81** | **$809,987,429.38** | **$156,517,340.43** |
| **M1133000 - Deferred Debits (M) Total** | **$11,535,137,694.07** | **$11,104,883,015.94** | **$430,254,678.13** |
| **M1100000 - Assets and Other Debits (M) Total** | **$74,857,074,344.56** | **$71,563,410,423.77** | **$3,293,663,920.79** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $0.00 | $0.00 | $0.00 |
| M2111204 - Lease Obligations-Current (M) | $177,829,502.43 | $199,590,968.73 | ($21,761,466.30) |
| M2112100 - Accounts Payable - Affiliate (M) | $814,117,682.59 | $991,604,755.71 | ($177,487,073.12) |
| M2112150 - Notes Payable to Assoc Co (M) | $0.00 | $160,000,000.00 | ($160,000,000.00) |
| M2112200 - Accounts Payable (M) | $1,292,217,266.92 | $1,692,592,294.11 | ($400,375,027.19) |
| M2114000 - Total Customer Deposits (M) | $275,693,100.68 | $266,631,530.75 | $9,061,569.93 |
| M2115000 - Total Accrued Income Taxes (M) | ($9,859,789.93) | $0.00 | ($9,859,789.93) |
| M2115100 - Other Accrued Taxes (M) | $341,621,444.91 | $677,995,905.83 | ($336,374,460.92) |
| M2116001 - Interest Accrued (M) | $189,659,048.80 | $233,895,102.30 | ($44,236,053.50) |
| M2116010 - Dividends declared (M) | $643,503,000.00 | $0.00 | $643,503,000.00 |
| M2116100 - Tax Collections Payable (M) | $28,892,676.12 | $35,146,136.67 | ($6,253,460.55) |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $463,885,012.90 | $610,041,267.47 | ($146,156,254.57) |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $27,879,680.75 | $22,608,928.99 | $5,270,751.76 |
| M2117800 - Long Term Debt Due in One Year (M) | $1,916,545,956.71 | $1,341,545,956.71 | $575,000,000.00 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$6,161,984,582.88** | **$6,231,652,847.27** | **($69,668,264.39)** |


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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: May-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121001 - Bonds (M) | $100,000,000.00 | $100,000,000.00 | $0.00 |
| M2121002 - Reacquired Bonds (M) | ($100,000,000.00) | ($100,000,000.00) | $0.00 |
| M2121003 - Other Long Term Debt (M) | $20,933,490,905.64 | $19,560,597,199.00 | $1,372,893,706.64 |
| M2121004 - Unamortized Premium Long Term Debt (M) | $8,325,542.46 | $8,677,516.84 | ($351,974.38) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($24,742,813.24) | ($25,732,786.48) | $989,973.24 |
| **M2121000 - Total Long-Term Debt (M) Total** | **$20,917,073,634.86** | **$19,543,541,929.36** | **$1,373,531,705.50** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $1,644,915,426.83 | $1,664,712,812.50 | ($19,797,385.67) |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,057,823,741.46 | $1,093,354,263.17 | ($35,530,521.71) |
| M2122300 - Provisions for Rate Refunds (M) | $3,438,600.10 | $1,073,894.10 | $2,364,706.00 |
| M2122700 - Asset retirement obligations (M) | $5,498,673,266.23 | $5,526,643,793.54 | ($27,970,527.31) |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $18,831,535.46 | $9,704,974.36 | $9,126,561.10 |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$8,223,682,570.08** | **$8,295,489,737.67** | **($71,807,167.59)** |
| M2122110 - Total Other Deferred Credits (M) | $529,735,079.06 | $403,573,799.73 | $126,161,279.33 |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,386,622,209.96 | $3,383,727,145.99 | $2,895,063.97 |
| M2122252 - Total Cust Adv for Construction (M) | $84,130,914.26 | $83,118,884.41 | $1,012,029.85 |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $445,651,112.13 | $353,506,883.47 | $92,144,228.66 |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $0.00 | $0.00 | $0.00 |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $6,435,813,694.33 | $6,235,047,761.10 | $200,765,933.23 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$10,881,953,009.74** | **$10,458,974,474.70** | **$422,978,535.04** |
| **M2100000 - Liability Accounts (M) Total** | **$46,184,693,797.56** | **$44,529,658,989.00** | **$1,655,034,808.56** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $24,085,576,352.00 | $22,144,268,038.00 | $1,941,308,314.00 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $20,149,298.25 | $18,913,425.61 | $1,235,872.64 |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $94,688,775.11 | $93,748,210.50 | $940,564.61 |
| M3220055 - PIC-Performance Shares-Tax (M) | ($2,397,353.75) | ($2,397,353.75) | $0.00 |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$24,349,651,610.06** | **$22,406,166,858.81** | **$1,943,484,751.25** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | $0.00 | $0.00 | $0.00 |
| **M3220400 - Total Capital Stock Expense (M) Total** | **$0.00** | **$0.00** | **$0.00** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: May-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | ($170,962.39) | $3,656,537.30 | ($3,827,499.69) |
| M3330000 - OCI Beginning Balance (M) | $16,357,359.03 | $12,669,721.25 | $3,687,637.78 |
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **$16,186,396.64** | **$16,326,258.55** | **($139,861.91)** |
| M3331002 - Appropriated Retained Earnings (M) | $88,365,268.92 | $88,365,268.92 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $4,107,843,253.87 | $3,466,024,967.48 | $641,818,286.39 |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $7,911,982.95 | $7,911,982.50 | $0.45 |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | ($304,715,777.11) | $641,818,286.84 | ($946,534,063.95) |
| **M3331000 - Total Retained Earnings (M) Total** | **$3,899,404,728.63** | **$4,204,120,505.74** | **($304,715,777.11)** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$28,672,380,547.00** | **$27,033,751,434.77** | **$1,638,629,112.23** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$74,857,074,344.56** | **$71,563,410,423.77** | **$3,293,663,920.79** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: May-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 10 Operating Revenue**

Current Period: May-26

Time run: 6/10/2026 6:09:06 PM

**M4111111 - Territorial Sales (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $368,492,891.75 | $350,903,375.54 | $1,761,105,371.83 | $1,795,326,154.69 | $4,762,076,584.91 | $4,736,989,482.95 |
| M4111132 - Commercial Sales (M) | $347,927,686.67 | $337,199,000.01 | $1,750,811,046.47 | $1,687,758,987.58 | $4,398,744,158.09 | $4,158,191,520.78 |
| M4111133 - Industrial Sales (M) | $121,770,531.50 | $137,291,991.25 | $661,957,165.06 | $701,988,105.15 | $1,828,852,279.99 | $1,800,035,573.10 |
| M4111134 - Public street and highway lighting (M) | $6,884,487.20 | $7,369,539.22 | $34,954,776.56 | $37,287,461.61 | $85,303,759.60 | $88,422,692.94 |
| M4111136 - Railroads and Railways (M) | $720,260.73 | $798,150.64 | $4,814,873.28 | $4,759,447.05 | $12,981,824.42 | $12,341,596.15 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$845,795,857.85** | **$833,562,056.66** | **$4,213,643,233.20** | **$4,227,120,156.08** | **$11,087,958,607.01** | **$10,795,980,865.92** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $53,698.48 | $63,341.02 | $296,436.84 | $299,781.12 | $720,117.31 | $738,682.71 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$53,698.48** | **$63,341.02** | **$296,436.84** | **$299,781.12** | **$720,117.31** | **$738,682.71** |
| 44910000 - Provision for Rate Refund Account | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |
| **M4111111 - Territorial Sales (M) Total** | **$845,849,556.33** | **$833,625,397.68** | **$4,213,939,670.04** | **$4,227,419,937.20** | **$11,088,678,724.32** | **$10,796,719,548.63** |

**M4111114 - Non-Territorial Sales (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $7,957,135.19 | $2,728,118.87 | $55,858,046.96 | $13,774,919.78 | $93,499,083.22 | $16,991,349.46 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $30,321,214.97 | $23,366,431.76 | $242,772,932.40 | $194,126,984.92 | $521,798,256.13 | $362,474,280.15 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$38,278,350.16** | **$26,094,550.63** | **$298,630,979.36** | **$207,901,904.70** | **$615,297,339.35** | **$379,465,629.61** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$884,127,906.49** | **$859,719,948.31** | **$4,512,570,649.40** | **$4,435,321,841.90** | **$11,703,976,063.67** | **$11,176,185,178.24** |

**M4111116 - Other Operating Revenues (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| 45720000 - Indir Cost Assoc Co (Service Co only) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M4111190 - Forfeited Discounts (M) | $1,941,155.50 | $1,831,440.58 | $8,039,830.62 | $9,683,430.19 | $21,300,537.67 | $18,610,513.28 |
| M4111191 - Misc Service Revenues (M) | $28,115,741.68 | $26,986,047.48 | $139,801,848.10 | $138,658,578.38 | $329,033,034.10 | $316,246,987.72 |
| M4111192 - Sales of Water and Water Power (M) | $0.00 | $0.00 | $0.00 | $659,866.61 | $0.00 | $1,158,190.09 |
| M4111193 - Rent from Electric Property (M) | $2,283,633.35 | $2,431,028.13 | $12,487,007.02 | $11,671,460.82 | $28,532,237.07 | $35,971,124.45 |
| M4111194 - Other Electric Revenues (M) | $25,118,430.62 | $15,641,465.31 | $116,073,443.42 | $79,917,707.77 | $317,008,467.74 | $194,852,137.03 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $0.00 | $0.00 | ($2,364,706.00) | ($558,578.00) | ($34,579,358.00) | $32,711,164.00 |
| **M4111116 - Other Operating Revenues (M) Total** | **$57,458,961.15** | **$46,889,981.50** | **$274,037,423.16** | **$240,032,465.77** | **$661,294,918.58** | **$599,550,116.57** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$941,586,867.64** | **$906,609,929.81** | **$4,786,608,072.56** | **$4,675,354,307.67** | **$12,365,270,982.25** | **$11,775,735,294.81** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: May-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Schedule 10 Operating Revenue KWH Sales**

Current Period: May-26

Time run: 6/10/2026 2:45:50 PM

**Territorial Sales**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 2,202,339,551 | 2,164,994,638 | 11,339,398,657 | 11,576,313,560 | 29,225,444,332 | 29,598,769,632 |
| S4420005 - KWH-Commercial Total | 3,140,450,233 | 2,926,767,804 | 14,861,410,946 | 13,791,331,951 | 36,437,596,871 | 34,531,479,279 |
| S4420105 - KWH-Industrial Total | 1,868,071,154 | 2,077,075,678 | 9,541,633,454 | 9,795,430,182 | 23,805,772,771 | 23,744,875,898 |
| S4440010 - KWH-Public Street & Highway Lighting | 19,429,071 | 20,504,138 | 98,883,127 | 103,570,396 | 240,476,456 | 252,177,547 |
| S4460010 - KWH-Sales Railroad & Railway | 12,266,234 | 12,683,197 | 67,593,699 | 67,792,864 | 163,900,740 | 156,487,328 |
| **S4400002 - KWH-Retail Sales Total Total** | **7,242,556,243** | **7,202,025,455** | **35,908,919,883** | **35,334,438,953** | **89,873,191,170** | **88,283,789,684** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 453,940 | 584,317 | 2,608,210 | 2,612,286 | 6,329,085 | 6,463,867 |
| **S4470011 - Total Wholesale Sales Total** | **453,940** | **584,317** | **2,608,210** | **2,612,286** | **6,329,085** | **6,463,867** |
| **Territorial Sales Total** | **7,243,010,183** | **7,202,609,772** | **35,911,528,093** | **35,337,051,239** | **89,879,520,255** | **88,290,253,551** |

**Non-Territorial Sales**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 208,574 | 579,819 | 2,834,612 | 2,625,339 | 11,646,467 | 8,275,906 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 506,486,800 | 374,906,128 | 3,215,984,851 | 3,242,717,895 | 8,069,924,401 | 6,145,709,933 |
| S4470300 - KWH Sales to Affiliates -Total | 176,500,204 | 111,095,376 | 959,681,103 | 380,475,761 | 1,997,688,653 | 640,646,708 |
| **S4470011 - Total Wholesale Sales Total** | **683,195,578** | **486,581,323** | **4,178,500,566** | **3,625,818,995** | **10,079,259,521** | **6,794,632,547** |
| **Non-Territorial Sales Total** | **683,195,578** | **486,581,323** | **4,178,500,566** | **3,625,818,995** | **10,079,259,521** | **6,794,632,547** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **7,926,205,761** | **7,689,191,095** | **40,090,028,659** | **38,962,870,234** | **99,958,779,776** | **95,084,886,098** |



PUBLIC DISCLOSURE DOCUMENT

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: May-26

Time run: 6/10/2026 6:18:17 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,492,458 |
| S4420000 - Electric Customers-Commercial | 335,218 |
| S4420100 - Electric Customers-Industrial | 10,505 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,133 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,847,315** |



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# Operating Report Schedule 11
# Georgia Power Company
# Current Period: May-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 11 - O&M**

**Current Period: May-26**

Time run: 6/10/2026 6:24:20 PM

## Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $56,052,937.14 | $49,870,667.73 | $282,295,644.40 | $308,535,802.46 | $782,303,320.35 | $835,968,915.05 |
| Nuclear Power Generation - Operation | $45,521,049.17 | $42,573,593.65 | $237,268,097.63 | $228,865,218.64 | $578,183,693.78 | $527,605,204.59 |
| Hydraulic Power Generation - Ops (M) | $3,121,219.08 | $2,465,121.22 | $14,394,934.24 | $12,679,384.52 | $35,197,841.95 | $33,841,805.17 |
| Other Power Generation - Operation | $85,857,271.62 | $87,270,865.03 | $568,024,890.46 | $474,374,964.71 | $1,282,734,334.49 | $977,593,069.84 |
| Other Power Supply Expenses - Operation | $127,680,332.71 | $124,135,497.94 | $725,566,327.18 | $691,482,293.06 | $1,619,053,123.24 | $1,558,738,983.75 |
| Renewables Generation - Operation | $156,275.38 | $199,468.20 | $1,114,327.35 | $879,103.75 | $2,666,996.56 | $879,103.75 |
| **Operation - Power Production Expenses Total** | **$318,389,085.10** | **$306,515,213.77** | **$1,828,664,221.26** | **$1,716,816,767.14** | **$4,300,139,310.37** | **$3,934,627,082.15** |
| Transmission - Electric - Ops (M) | $706,077.54 | $2,551,773.64 | $16,243,735.05 | $7,514,248.81 | $20,647,102.31 | $37,404,870.94 |
| Distribution - Electric - Ops (M) | $11,676,699.60 | $8,945,227.65 | $53,593,276.57 | $42,448,490.66 | $118,821,375.79 | $121,521,828.62 |
| Customer Accounts (M) | $12,603,688.42 | $15,664,091.44 | $56,906,138.28 | $70,439,426.14 | $156,738,973.98 | $200,040,222.72 |
| Customer Service & Informational (M) | $7,629,921.12 | $5,828,358.14 | $42,443,912.55 | $34,221,080.80 | $108,971,876.75 | $91,240,746.19 |
| Sales Exp (M) | $2,689,561.38 | $2,012,538.68 | $13,402,621.64 | $11,302,667.45 | $36,434,670.78 | $34,782,718.94 |
| A&G Ops (M) | $28,160,734.98 | $27,700,609.64 | $160,303,643.30 | $130,703,040.57 | $371,637,535.19 | $305,614,624.57 |
| **Operation - Other Expenses Total** | **$63,466,683.04** | **$62,702,599.19** | **$342,893,327.39** | **$296,628,954.43** | **$813,251,534.80** | **$790,605,011.98** |
| **Operation Expenses Total** | **$381,855,768.14** | **$369,217,812.96** | **$2,171,557,548.65** | **$2,013,445,721.57** | **$5,113,390,845.17** | **$4,725,232,094.13** |

## Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $10,559,807.05 | $14,098,906.53 | $58,675,313.93 | $62,626,118.60 | $123,096,619.97 | $123,081,641.30 |
| Nuclear Power Generation - Maintenance | $8,934,357.98 | $10,379,671.64 | $30,979,843.18 | $33,659,816.32 | $110,211,136.41 | $84,179,006.59 |
| Hydraulic Power Generation - Maint (M) | $1,340,743.79 | $1,457,321.68 | $6,052,939.51 | $5,814,978.15 | $18,600,790.11 | $17,580,609.01 |
| Other Power Generation - Maint (M) | $4,874,265.87 | $7,297,329.60 | $26,162,233.83 | $30,132,901.87 | $52,012,204.47 | $77,300,171.62 |
| Renewable Generation - Maintenance | $451,014.26 | $311,441.95 | $1,865,411.65 | $1,656,005.29 | $5,250,360.30 | $1,656,005.29 |
| **Maintenance - Power Production Expenses Total** | **$26,160,188.95** | **$33,544,671.40** | **$123,735,742.10** | **$133,889,820.23** | **$309,171,111.26** | **$303,797,433.81** |
| Transmission - Electric - Maintenance (M) | $6,815,012.75 | $9,189,502.57 | $38,087,577.79 | $37,322,917.77 | $93,398,176.81 | $135,164,322.06 |
| Distribution - Electric - Maintenance (M) | $20,486,412.39 | $26,290,406.13 | $98,623,481.26 | $118,624,848.05 | $240,403,360.68 | $281,292,643.80 |
| Admin & General Expenses - Maintenance | $7,809,939.16 | $11,325,379.60 | $37,917,535.71 | $39,126,354.77 | $106,072,645.22 | $50,829,215.82 |
| **Maintenance - Other Expenses Total** | **$35,111,364.30** | **$46,805,288.30** | **$174,628,594.76** | **$195,074,120.59** | **$439,874,182.71** | **$467,286,181.68** |
| **Maintenance Expenses Total** | **$61,271,553.25** | **$80,349,959.70** | **$298,364,336.86** | **$328,963,940.82** | **$749,045,293.97** | **$771,083,615.49** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: May-26

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $66,612,744.19 | $63,969,574.26 | $340,970,958.33 | $371,161,921.06 | $905,399,940.32 | $959,050,556.35 |
| Nuclear Power Generation | $54,455,407.15 | $52,953,265.29 | $268,247,940.81 | $262,525,034.96 | $688,394,830.19 | $611,784,211.18 |
| Hydraulic Power Generation | $4,461,962.87 | $3,922,442.90 | $20,447,873.75 | $18,494,362.67 | $53,798,632.06 | $51,422,414.18 |
| Other Power Generation | $90,731,537.49 | $94,568,194.63 | $594,187,124.29 | $504,507,866.58 | $1,334,746,538.96 | $1,054,893,241.46 |
| Other Power Supply Expenses | $127,680,332.71 | $124,135,497.94 | $725,566,327.18 | $691,482,293.06 | $1,619,053,123.24 | $1,558,738,983.75 |
| Renewable Generation - Operation | $156,275.38 | $199,468.20 | $1,114,327.35 | $879,103.75 | $2,666,996.56 | $879,103.75 |
| Renewable Generation - Maintenance | $451,014.26 | $311,441.95 | $1,865,411.65 | $1,656,005.29 | $5,250,360.30 | $1,656,005.29 |
| **Power Production Expenses Total** | **$344,549,274.05** | **$340,059,885.17** | **$1,952,399,963.36** | **$1,850,706,587.37** | **$4,609,310,421.63** | **$4,238,424,515.96** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $7,521,090.29 | $11,741,276.21 | $54,331,312.84 | $44,837,166.58 | $114,045,279.12 | $172,569,193.00 |
| Distribution Expenses | $32,163,111.99 | $35,235,633.78 | $152,216,757.83 | $161,073,338.71 | $359,224,736.47 | $402,814,472.42 |
| Customer Accounts Expense | $12,603,688.42 | $15,664,091.44 | $56,906,138.28 | $70,439,426.14 | $156,738,973.98 | $200,040,222.72 |
| Customer Service & Informational Expense | $7,629,921.12 | $5,828,358.14 | $42,443,912.55 | $34,221,080.80 | $108,971,876.75 | $91,240,746.19 |
| Sales Expense | $2,689,561.38 | $2,012,538.68 | $13,402,621.64 | $11,302,667.45 | $36,434,670.78 | $34,782,718.94 |
| Admin & General Expenses | $35,970,674.14 | $39,025,989.24 | $198,221,179.01 | $169,829,395.34 | $477,710,180.41 | $356,443,840.39 |
| **Other Expenses Total** | **$98,578,047.34** | **$109,507,887.49** | **$517,521,922.15** | **$491,703,075.02** | **$1,253,125,717.51** | **$1,257,891,193.66** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$443,127,321.39** | **$449,567,772.66** | **$2,469,921,885.51** | **$2,342,409,662.39** | **$5,862,436,139.14** | **$5,496,315,709.62** |



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**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: May-26**

Time run: 6/10/2026 6:40:59 PM

## Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $569,206.91 | $404,543.33 | $2,724,117.73 | $2,219,634.82 | $5,960,112.73 | $5,540,521.85 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | $346,345.44 | $394,332.40 | $3,949,305.56 | $3,681,285.96 | $8,463,879.82 | $6,870,492.39 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $670,791.82 | $603,407.10 | $3,545,969.93 | $3,275,110.01 | $7,808,134.97 | $7,462,449.41 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $17,928.52 | $31,373.23 | $105,372.16 | $156,548.48 | $318,827.91 | $418,897.66 |
| M5205614 - Trans Ops-Sched Sys Control & Disp Svcs (M) | $3,670.08 | $7,854.17 | $4,204.54 | $404,420.31 | $96,147.40 | $2,404,040.31 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $347,725.71 | $280,388.38 | $1,781,754.09 | $1,363,876.20 | $4,036,913.20 | $2,397,581.35 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $26,100.73 | $24,275.46 | $102,344.48 | $103,715.55 | $200,629.57 | $277,776.69 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $52,285.75 | $34,577.90 | $239,174.69 | $233,709.04 | $632,909.75 | $575,650.58 |
| M5205620 - Trans Ops-Station Expenses (M) | $695,203.56 | $585,800.77 | $2,958,913.40 | $2,275,838.49 | $7,307,833.17 | $6,482,357.98 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $68,220.05 | $440,963.86 | $386,138.36 | $761,241.81 | $773,389.99 | $2,075,168.77 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $191,634.63 | $97,305.27 | $1,092,793.62 | $449,877.41 | $2,465,655.69 | $746,824.51 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $2,098,604.24 | $2,137,121.55 | $12,283,163.79 | $7,910,698.31 | $26,966,821.55 | $23,926,515.32 |
| M5205670 - Trans Ops-Rents (M) | ($4,381,639.90) | ($2,490,169.78) | ($12,929,517.30) | ($15,321,707.58) | ($44,384,153.44) | ($21,773,405.88) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$706,077.54** | **$2,551,773.64** | **$16,243,735.05** | **$7,514,248.81** | **$20,647,102.31** | **$37,404,870.94** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $722,826.67 | $465,501.56 | $4,642,313.75 | $5,104,983.01 | $15,371,385.35 | $14,923,351.64 |
| M5205690 - Trans Maint-Structures (M) | $303,579.30 | $40,023.90 | $409,590.68 | $196,930.82 | $991,008.02 | $404,583.38 |
| M5205691 - Trans Maint-Computer Hardware (M) | $550,989.78 | $512,141.01 | $3,222,818.44 | $2,680,063.23 | $8,517,174.05 | $5,929,391.88 |
| M5205692 - Trans Maint-Computer Software (M) | $223,714.10 | $594,882.91 | $1,374,290.67 | $2,236,960.63 | $2,705,239.51 | $3,595,198.61 |
| M5205693 - Trans Maint-Commuincation Equip (M) | $78,893.23 | $199,146.08 | $387,865.54 | $500,729.94 | $2,227,666.34 | $500,729.94 |
| M5205700 - Trans Maint-Station Equipment (M) | $1,646,586.78 | $2,203,731.72 | $10,736,663.68 | $10,243,968.96 | $26,226,674.98 | $22,253,746.63 |
| M5205710 - Trans Maint-Overhead Lines (M) | $3,275,495.39 | $4,776,301.18 | $16,693,663.01 | $18,509,201.58 | $37,541,802.94 | $57,241,038.31 |
| M5205720 - Trans Maint-Underground Lines (M) | $3,226.54 | $82,411.45 | $61,462.73 | $165,785.27 | $118,442.22 | $182,006.93 |
| M5205730 - Trans Maint-Misc Transmission Plant (M) | $9,700.96 | $315,362.76 | $558,909.29 | ($2,315,705.67) | ($301,216.60) | $30,134,274.74 |



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| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$6,815,012.75** | **$9,189,502.57** | **$38,087,577.79** | **$37,322,917.77** | **$93,398,176.81** | **$135,164,322.06** |
| **Transmission O&M - Electric Total** | **$7,521,090.29** | **$11,741,276.21** | **$54,331,312.84** | **$44,837,166.58** | **$114,045,279.12** | **$172,569,193.00** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $1,579,218.95 | $892,114.59 | $10,545,814.86 | $8,368,037.19 | $20,070,586.95 | $25,331,749.56 |
| M5205810 - Dist Ops-Load Dispatching (M) | $1,030,554.01 | $1,307,645.68 | $5,115,119.50 | $2,483,670.58 | $12,403,720.47 | $5,586,313.28 |
| M5205820 - Dist Ops-Station Expenses (M) | $41,177.36 | $42,914.37 | $347,520.24 | $471,555.26 | $751,215.91 | $865,586.59 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $168,417.31 | $120,594.00 | $410,781.27 | $790,445.02 | $1,060,483.53 | $1,117,119.82 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,938,255.56 | $1,580,850.50 | $8,831,172.68 | $7,079,374.60 | $19,605,357.50 | $16,550,185.55 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $13,029.32 |
| M5205860 - Dist Ops-Meter Expenses (M) | $1,458,398.15 | $1,075,870.68 | $5,221,855.09 | $5,969,653.02 | $8,070,194.15 | $18,041,659.92 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $238,467.45 | $201,073.11 | $1,065,850.98 | $864,799.88 | $2,892,713.98 | $2,756,905.32 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $4,763,647.84 | $3,326,443.07 | $20,123,316.58 | $14,614,785.14 | $49,241,609.44 | $46,865,219.27 |
| M5205890 - Dist Ops-Rents (M) | $458,562.97 | $397,721.65 | $1,931,845.37 | $1,806,169.97 | $4,725,493.86 | $4,394,059.99 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$11,676,699.60** | **$8,945,227.65** | **$53,593,276.57** | **$42,448,490.66** | **$118,821,375.79** | **$121,521,828.62** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,191,047.56 | $1,150,688.38 | $5,672,699.37 | $5,717,158.55 | $14,656,494.86 | $14,211,656.40 |
| M5205910 - Dist Maint-Structures (M) | $0.00 | $63.23 | $59.72 | $247.80 | $13,248.46 | $42,732.32 |
| M5205920 - Dist Maint-Station Equipment (M) | $1,448,813.06 | $1,519,107.81 | $6,704,821.01 | $5,563,498.77 | $15,878,210.18 | $16,644,065.67 |
| M5205922 - Dist Maint-Computer Hardware (M) | $393,697.58 | $114,480.75 | $2,084,747.64 | $653,509.92 | $6,297,552.01 | $653,509.92 |
| M5205923 - Dist Maint-Computer Software (M) | $1,132,406.04 | $1,802,484.03 | $7,053,918.58 | $8,106,991.69 | $11,677,830.63 | $8,106,991.69 |
| M5205924 - Dist Maint-Commuincation Equip (M) | $214,231.52 | $1,176,139.24 | $1,088,103.17 | $2,664,629.76 | $11,784,317.35 | $2,664,629.76 |
| M5205930 - Dist Maint-Overhead Lines (M) | $12,150,582.70 | $12,916,992.32 | $57,024,528.48 | $66,392,555.81 | $144,555,467.29 | $181,801,525.91 |
| M5205940 - Dist Maint-Underground Lines (M) | $1,668,185.47 | $1,410,710.90 | $7,343,511.60 | $7,061,145.56 | $19,413,091.85 | $23,016,203.58 |
| M5205950 - Dist Maint-Line Transformers (M) | $373,406.33 | $371,228.31 | $1,649,784.56 | $1,692,433.27 | $4,722,803.28 | $4,068,820.87 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $1,781,882.98 | $5,326,408.21 | $9,493,403.48 | $19,740,726.28 | $9,808,815.12 | $27,940,619.49 |
| M5205970 - Dist Maint-Meters (M) | $132,159.15 | $502,102.95 | $507,903.65 | $1,031,950.64 | $1,595,529.65 | $2,141,888.19 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$20,486,412.39** | **$26,290,406.13** | **$98,623,481.26** | **$118,624,848.05** | **$240,403,360.68** | **$281,292,643.80** |
| **Distribution O&M - Electric Total** | **$32,163,111.99** | **$35,235,633.78** | **$152,216,757.83** | **$161,073,338.71** | **$359,224,736.47** | **$402,814,472.42** |


PUBLIC DISCLOSURE DOCUMENT

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 53 - Accounts Receivables**

## Current Period: May-26

Time run: 6/10/2026 7:06:50 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $787,890,100.88 | $14,773,492.88 | ($143,682,226.05) | $644,207,874.83 | $672,556,458.80 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $210,660,980.87 | $5,762,798.90 | ($27,846,282.26) | $182,814,698.61 | $187,243,321.38 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $10,019,048.55 | $7,049,677.41 | $11,641,310.48 | $21,660,359.03 | $8,942,707.48 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($8,682,903.63) | $385,440.62 | ($2,265,248.16) | ($10,948,151.79) | ($6,363,466.83) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | ($1,162,859.75) | ($2,779,668.23) | ($2,779,668.23) | $0.00 |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $309,588,569.21 | $0.00 | ($309,588,569.21) | $0.00 | $694,320,103.54 |
| M1114150 - Total Interest and Dividends Receivable (M) | $45,231.93 | $413,917.68 | $412,387.95 | $457,619.88 | $63,823.31 |
| M1114200 - Total Rents Receivable (M) | $15,017,782.69 | $2,387,357.53 | $10,279,399.38 | $25,297,182.07 | $25,984,426.90 |
| M1121300 - Total Other Accounts Receivable (M) | $247,336,353.26 | ($3,404,405.79) | ($102,390,536.17) | $144,945,817.09 | $124,502,103.88 |
| M1121400 - Total Accrued Utility Revenues (M) | $380,509,256.59 | $95,296,567.07 | $14,272,709.98 | $394,781,966.57 | $362,400,724.13 |
| **A/R Excluding Associated Companies Total** | **$1,952,384,420.35** | **$121,501,986.55** | **($551,946,722.29)** | **$1,400,437,698.06** | **$2,069,650,202.59** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $96,269,470.15 | $2,518,055.38 | ($14,467,520.16) | $81,801,949.99 | $80,031,401.24 |
| **Accounts Rec from Assoc Comp Total** | **$96,269,470.15** | **$2,518,055.38** | **($14,467,520.16)** | **$81,801,949.99** | **$80,031,401.24** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**May-26**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (7,336,129.00) |
| January | 2,140,113.84 | 1,896,106.84 | (244,007.00) |
| February | 785,310.59 | 785,310.59 | - |
| March | 800,968.98 | 1,016,088.98 | 215,120.00 |
| April | 1,424,900.16 | 2,502,151.16 | 1,077,251.00 |
| May | 1,197,243.47 | 1,670,533.47 | 473,290.00 |
| June | | | |
| July | | | |
| August | | | |
| September | | | |
| October | | | |
| November | | | |
| December | | | |
| **Subtotal** | 6,348,537.04 | 7,870,191.04 | (5,814,475.00) |
| **Unregulated** | | | - |
| **Total** | | | (5,814,475.00) |


PUBLIC DISCLOSURE DOCUMENT

GEORGIA POWER COMPANY
COMPUTATION OF ESTIMATED FEDERAL AND STATE INCOME TAXES
For The YTD Ended May 31, 2026

## Schedule 60

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 24,426,271 | 37,945,117 | (13,518,846) |
| Income Taxes Charged to Operations | 23,388,750 | (4,447,715) | 27,836,465 |
| Total State Income Tax | 47,815,021 | 33,497,402 | 14,317,619 |
| Provision for Current Income Taxes | 23,388,756 | (4,447,715) | 27,836,471 |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 45,274,873 | 13,478,519 | 31,796,354 |
| Income Taxes Charged to Operations | 67,250,040 | (11,188,442) | 78,438,482 |
| Total Federal Income Tax | 112,524,913 | 2,290,077 | 110,234,836 |
| Provision for Current Income Taxes | 67,250,038 | (11,188,441) | 78,438,479 |


PUBLIC DISCLOSURE DOCUMENT

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# MAY 2026

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| **UNAPPROPRIATED RETAINED EARNINGS:** | | |
| Beginning balance | 3,596,621,586.90 | 4,115,755,236.82 |
| Net income | 214,417,872.81 | 982,290,222.89 |
| Dividends on common stock | - | (1,287,006,000.00) |
| Reclass to appropriated balance | - | - |
| TOTAL UNAPPROP RETAINED EARNINGS | 3,811,039,459.71 | 3,811,039,459.71 |
| APPROPRIATED RETAINED EARNINGS | 88,365,268.92 | 88,365,268.92 |
| TOTAL RETAINED EARNINGS | 3,899,404,728.63 | 3,899,404,728.63 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To May

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 190 Accum Deferred Taxes | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $1,826,535.02 | ($449,429.13) | $62,252.22 | ($387,176.91) | $0.00 | $0.00 | $0.00 | $1,439,358.11 |
| ACCUMULATED RATE REFUND GPSC | $1,236.44 | ($7.10) | $0.00 | ($7.10) | $0.00 | $0.00 | $0.00 | $1,229.34 |
| CAPACITY BUYBACKS | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| CAPITALIZED PPA SPC | $10,285,533.87 | ($240,790.37) | $1,691,184.88 | $1,450,394.51 | $0.00 | $0.00 | $0.00 | $11,735,928.38 |
| CUSTOMER ADVANCES ON CONSTRUCTION | $59,169,230.75 | $6,692,501.63 | $1,821,252.54 | $8,513,754.17 | $0.00 | $0.00 | $0.00 | $67,682,984.92 |
| DEFERRED REVENUE | $1,638,297.58 | ($12,796.89) | $588,759.88 | $575,962.99 | $0.00 | $0.00 | $0.00 | $2,214,260.57 |
| DEFERRED TAX CREDITS - GROSS UP | $63,375,219.82 | $0.00 | $0.00 | $0.00 | $7,729,405.18 | ($8,213,368.76) | ($483,963.58) | $62,891,256.24 |
| DSM RECOVERY | $7,690,996.78 | ($3,188,107.89) | $1,690,115.44 | ($1,497,992.45) | $0.00 | $0.00 | $0.00 | $6,193,004.33 |
| FAS 133 MARK TO MARKET | $7,913,380.19 | ($668,996.97) | $3,582.82 | ($665,414.15) | $0.00 | $0.00 | $0.00 | $7,247,966.04 |
| FUEL CLAUSE RECOVERY | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| HEALTH REIMBURSEMENT ACCRUAL | $712,476.59 | ($4,516.87) | $73,602.08 | $69,085.21 | $0.00 | $0.00 | $0.00 | $781,561.80 |
| INCOME QUALIFIED DISCOUNT RECOVERY | $953,205.05 | ($110,621.63) | $604.17 | ($110,017.46) | $0.00 | $0.00 | $0.00 | $843,187.59 |
| INCOME TAX DEFERRED | $708,479,025.27 | ($11,923,559.30) | $22,809,049.66 | $10,885,490.36 | $3,181,618.02 | ($14,661,927.86) | ($11,480,309.84) | $707,884,205.79 |
| INCOME TAX DEFERRED CWIP NU | ($27,501,612.79) | $2,128,637.12 | $0.00 | $2,128,637.12 | $0.00 | $0.00 | $0.00 | ($25,372,975.67) |
| INJURIES & DAMAGES RESERVE | $1,122,857.51 | ($105,709.31) | $159,897.59 | $54,188.28 | $0.00 | $0.00 | $0.00 | $1,177,045.79 |
| MEDICAL INSURANCE CLAIMS | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| NCCR RECOVERY | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| OCI - HEDGE SETTLEMENT | ($6,140,327.60) | $0.00 | $0.00 | $0.00 | $667,368.29 | ($580,023.33) | $87,344.96 | ($6,052,982.64) |
| OTHER BASIS DIFFERENCES | $75,874,411.39 | $0.00 | $0.00 | $0.00 | $33,675,802.59 | ($28,553,773.17) | $5,122,029.42 | $80,996,440.81 |
| OTHER DEFERRED COST | $115,973,422.31 | ($9,933,325.39) | $10,797,832.10 | $864,506.71 | $0.00 | $0.00 | $0.00 | $116,837,929.02 |
| TAX CREDIT CARRYFORWARD | $379,643,341.24 | ($54,685,130.85) | $91,628,456.67 | $36,943,325.82 | $0.00 | $0.00 | $0.00 | $416,586,667.06 |
| UNBILLED FUEL REVENUES | $43,623,627.70 | ($11,953,153.56) | $11,702,488.32 | ($250,665.24) | $0.00 | $0.00 | $0.00 | $43,372,962.46 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To May

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($29,953,385.09) | $0.00 | $0.00 | $0.00 | $1,835,922.15 | ($120,951.40) | $1,714,970.75 | ($28,238,414.34) |
| UNPROTECTED STATE GROSS UP EADIT | $9,791,332.22 | $0.00 | $0.00 | $0.00 | $11,328,174.05 | ($2,235,923.01) | $9,092,251.04 | $18,883,583.26 |
| Total For 190 Accum Deferred Taxes | $1,424,478,804.25 | ($84,455,006.51) | $143,029,078.37 | $58,574,071.86 | $58,418,290.28 | ($54,365,967.53) | $4,052,322.75 | $1,487,105,198.86 |
| Total For All Accounts: | $1,424,478,804.25 | ($84,455,006.51) | $143,029,078.37 | $58,574,071.86 | $58,418,290.28 | ($54,365,967.53) | $4,052,322.75 | $1,487,105,198.86 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To May

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **281 Accum Deferred Taxes** | | | | | | | | |
| ACCELERATED DEPRECIATION | ($409,399,145.03) | ($1,350,122.10) | $20,132,086.28 | $18,781,964.18 | $1,454.18 | ($5,313,577.44) | ($5,312,123.26) | ($395,929,304.11) |
| Total For 281 Accum Deferred Taxes | ($409,399,145.03) | ($1,350,122.10) | $20,132,086.28 | $18,781,964.18 | $1,454.18 | ($5,313,577.44) | ($5,312,123.26) | ($395,929,304.11) |


PUBLIC DISCLOSURE DOCUMENT

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Schedule 64
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Southern Consolidated
From January To May

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($4,109,993,014.66) | ($203,117,615.34) | $77,783,856.30 | ($125,333,759.04) | $1,293,974.37 | ($16,683,861.20) | ($15,389,886.83) | ($4,250,716,660.53) |
| ASSET RETIREMENT OBLIGATIONS | ($100,058,850.24) | $733,662.13 | ($6,384,738.28) | ($5,651,076.15) | $0.00 | $0.00 | $0.00 | ($105,709,926.39) |
| BASIS DIFFERENCES | $239,697,972.50 | $7,598,715.29 | ($58,331,273.62) | ($50,732,558.33) | $0.00 | $0.00 | $0.00 | $188,965,414.17 |
| BONUS DEPRECIATION SEC 29 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| OTHER BASIS DIFFERENCES | ($392,096,421.14) | $15,315.39 | ($999,458.40) | ($984,143.01) | $15,364,065.95 | ($51,354,359.93) | ($35,990,293.98) | ($429,070,858.13) |
| OTHER PROPERTY DIFFERENCES | ($86,624,906.50) | $436,660.61 | ($552,550.91) | ($115,890.30) | $0.00 | $0.00 | $0.00 | ($86,740,796.80) |
| T,D & A OTHER BASIS DIFFERENCES | ($5,733,026.08) | ($0.01) | $172,893.24 | $172,893.23 | $0.00 | $0.00 | $0.00 | ($5,560,132.85) |
| Total For 282 Accum Deferred Taxes | ($4,454,808,246.12) | ($194,333,261.93) | $11,688,728.33 | ($182,644,533.60) | $16,658,040.32 | ($68,038,221.13) | ($51,380,180.81) | ($4,688,832,960.53) |
| Total For All Accounts: | ($4,864,207,391.15) | ($195,683,384.03) | $31,820,814.61 | ($163,862,569.42) | $16,659,494.50 | ($73,351,798.57) | ($56,692,304.07) | ($5,084,762,264.64) |



PUBLIC DISCLOSURE DOCUMENT

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Schedule 64
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Southern Consolidated
From January To May

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($501,575,325.04) | ($13,910,663.03) | $3,580,287.59 | ($10,330,375.44) | $0.00 | $0.00 | $0.00 | ($511,905,700.48) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| DEFERRED INTERCOMPANY GAIN | ($1,515.69) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($1,515.69) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($3,182,256.03) | ($4,855.69) | $821,738.56 | $816,882.87 | $0.00 | $0.00 | $0.00 | ($2,365,373.16) |
| DEFERRED JOBS REVENUE & EXPENSES | ($742,972.91) | ($617,052.67) | $447,814.69 | ($169,237.98) | $0.00 | $0.00 | $0.00 | ($912,210.89) |
| EMISSION ALLOWANCES | ($1,865,158.88) | ($8.14) | $14,452.80 | $14,444.66 | $0.00 | $0.00 | $0.00 | ($1,850,714.22) |
| FLAT BILL RECOVERY | ($8,950,855.21) | ($62,503.27) | $9,013,358.48 | $8,950,855.21 | $0.00 | $0.00 | $0.00 | $0.00 |
| FUEL CLAUSE RECOVERY | ($135,374,984.21) | ($12,341,356.75) | $64,902,064.50 | $52,560,707.75 | $0.00 | $0.00 | $0.00 | ($82,814,276.46) |
| LEVELIZED PURCHASE POWER | $2,581,819.26 | ($1,939,425.17) | $8,683,037.48 | $6,743,612.31 | $0.00 | $0.00 | $0.00 | $9,325,431.57 |
| NCCR RECOVERY | ($2,424,017.73) | $0.00 | $16,926.76 | $16,926.76 | $0.00 | $0.00 | $0.00 | ($2,407,090.97) |
| NUCLEAR OUTAGE | ($12,228,069.73) | ($7,610,856.62) | $135,929.06 | ($7,474,927.56) | $0.00 | $0.00 | $0.00 | ($19,702,997.29) |
| OTHER BASIS DIFFERENCES | ($131,872,807.84) | ($287.58) | $0.00 | ($287.58) | $6,459,179.64 | ($17,286,614.23) | ($10,827,434.59) | ($142,700,530.01) |
| PREMIUM ON REACQUIRED DEBT | ($43,812,961.26) | ($8,149.75) | $1,762,771.24 | $1,754,621.49 | $0.00 | $0.00 | $0.00 | ($42,058,339.77) |
| REG ASSET - CLOUD COMPUTING | ($37,946,122.06) | ($3,270,594.53) | $277,830.56 | ($2,992,763.97) | $0.00 | $0.00 | $0.00 | ($40,938,886.03) |
| REG ASSET - COVID COSTS | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| REG ASSET - CUST USAGE DATA COSTS | $67,950.22 | ($632.70) | $28,273.09 | $27,640.39 | $0.00 | $0.00 | $0.00 | $95,590.61 |
| REG ASSET - DEF PLANT DEPRECIATION | ($92,240,041.29) | ($1,843,242.05) | $5,543,977.14 | $3,700,735.09 | $0.00 | $0.00 | $0.00 | ($88,539,306.20) |
| REG ASSET - IQTBEE PROGRAM | ($4,423.48) | ($3.30) | $617.53 | $614.23 | $0.00 | $0.00 | $0.00 | ($3,809.25) |
| REG ASSET - NUCLEAR FINANCING | ($5,335,990.73) | ($1,515.77) | $308,215.19 | $306,699.42 | $0.00 | $0.00 | $0.00 | ($5,029,291.31) |
| REG ASSET - TOU MB REVENUE EROSION | $10,167.51 | ($71.00) | $0.00 | ($71.00) | $0.00 | $0.00 | $0.00 | $10,096.51 |
| REG ASSET-DEFERRED ST TAX SAVINGS | $0.00 | ($11,042,303.25) | $61,772.44 | ($10,980,530.81) | $0.00 | $0.00 | $0.00 | ($10,980,530.81) |
| REG ASSETS - BAD DEBT | $0.00 | ($2,158,142.50) | $12,073.00 | ($2,146,069.50) | $0.00 | $0.00 | $0.00 | ($2,146,069.50) |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To May

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| REG ASSETS-ST TAX EXP SAVINGS | $0.00 | ($965,534.15) | $5,401.37 | ($960,132.78) | $0.00 | $0.00 | $0.00 | ($960,132.78) |
| REG LIAB - DEFERRED REVENUE | $1,007,008.76 | ($9,588.92) | $457,091.98 | $447,503.06 | $0.00 | $0.00 | $0.00 | $1,454,511.82 |
| REG LIAB - GA RATE CHANGE SAVINGS | $0.00 | $0.00 | $479,208.92 | $479,208.92 | $0.00 | $0.00 | $0.00 | $479,208.92 |
| REG LIAB- MFF OVER RECOVERY | $0.00 | ($5,153.72) | $803,866.66 | $798,712.94 | $0.00 | $0.00 | $0.00 | $798,712.94 |
| REG LIAB-COVID 19 OVER AMORT | $0.00 | ($5,071.79) | $906,621.34 | $901,549.55 | $0.00 | $0.00 | $0.00 | $901,549.55 |
| REG. ASSET - CANCELED CWIP | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| REG. ASSET - OBSOLETE INVENTORY | ($6,445.73) | ($3,035,810.06) | $21,243.88 | ($3,014,566.18) | $0.00 | $0.00 | $0.00 | ($3,021,011.91) |
| REG. ASSET - RETIRED UNITS | ($160,531,894.71) | ($339,372.38) | $6,292,115.44 | $5,952,743.06 | $0.00 | $0.00 | $0.00 | ($154,579,151.65) |
| STORM DAMAGE RESERVE | ($236,411,473.52) | ($32,059,205.94) | $17,271,085.88 | ($14,788,120.06) | $0.00 | $0.00 | $0.00 | ($251,199,593.58) |
| Total For 283 Accum Deferred Taxes | ($1,370,840,370.30) | ($91,231,400.73) | $121,847,775.58 | $30,616,374.85 | $6,459,179.64 | ($17,286,614.23) | ($10,827,434.59) | ($1,351,051,430.04) |
| Total For All Accounts: | ($4,810,568,957.20) | ($371,369,791.27) | $296,697,668.56 | ($74,672,122.71) | $81,536,964.42 | ($145,004,380.33) | ($63,467,415.91) | ($4,948,708,495.82) |



PUBLIC DISCLOSURE DOCUMENT